

# PROJECT REVIEW REPORT

<b>Project ID</b>	370
<b>Project Name</b>	<i>Grid connected bundled wind power project in Gujarat managed by Enercon (India) Limited</i>
<b>Program(s)</b>	VCS
<b>Verification Period</b>	<i>1 April 2020 – 31 December 2020</i>
<b>Project Proponent</b>	<i>Wind World (India) Ltd</i>
<b>Methodology</b>	ACM0002 V9
<b>Sectoral Scope(s)</b>	<i>Sectoral Scope 1</i>
<b>Validation/Verification Body (VVB)</b>	<i>Rina Services S.P.A.</i>
<b>Assessment Criteria</b>	<i>VCS Standard, v4.1</i>
<b>Date of First Issue</b>	<i>22 September 2021</i>
<b>Date of Final Issue</b>	<i>30 September 2021</i>

## Summary:

An accuracy review of the *Grid connected bundled wind power project in Gujarat managed by Enercon (India) Limited* verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 2 assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 2 assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

As per Section 3.7 of the *VCS Standard v4.1*, the project start date of a non-AFOLU project is the date on which the project began generating GHG emission reductions or removals.

The monitoring report on section 1.5 states that the project start date is 30 April 2003 which is the date of placement of purchase order for the first project in the bundle. However, the date of placement of the purchase order is not the date in which the project began generating GHG emission reductions or removals.

The VVB is required to assess how the definition of the start date is aligned to the *VCS Standard v4.1*.

#### PP Response:

The project start date has been revised in the revised Monitoring Report, version 4, 23 September 2021. Please refer to the revised MR, version 4 dated 23 September 2021.

#### VVB Response:

The project start date has been corrected in the Monitoring report, version 4 dated 23/09/2021. VVB has confirmed that the corrected start date mentioned in the MR version 4 dated 23/09/2021 is 01/02/2007, which is the date of commissioning of the first wind turbine installed under the project activity. VVB confirms that this is the date on which the project began generating GHG emission reductions or removals. Now the same is in line with section 3.7 of VCS standard.

#### Verra Response:

Given that the project start date was corrected in the revised monitoring report to align it to the VCS definition, the finding is closed, and no further action is required.

### Finding 2

As per Sections 3.16.3 and 3.16.4 of the *VCS Standard v4.1*, the project proponent shall establish mechanisms for ongoing communication with local stakeholders to allow stakeholders to raise concerns about potential negative impacts during project implementation and shall demonstrate to the validation/verification body what action it has taken in respect of ongoing communications as part of each subsequent verification.

However, Section 2.2 of the monitoring report does not include the details on the on-going communication mechanism established as well as the comments received.

The VVB is required to explain how the monitoring report is aligned to the *VCS Standard v4.1* requirements and how it assessed the action taken regarding the comments received.

#### PP Response:

The section 2.2 of the MR is now updated to include information about ongoing and continuous communication from stakeholders. There is a grievance register kept at project site to record any inputs from stakeholders, however no any comment received during the current monitoring period. The copy of the grievance register has been submitted to DOE for further reference.

Please refer to the revised MR, dated 23 September 2021.

#### VVB Response:

VVB has been informed about the grievance register kept at site during the remote site visit. Even though the main means of communication between the local people and the project owner is an open door interaction mechanism, VVB has verified the grievance register and found that continuous communication/input mechanism is established and no comments received during the current monitoring period. PP has now revised the MR and includes information about ongoing and continuous communication from stakeholders. The revised MR, version 04 dated 23/09/2021 is checked. Hence, confirmed that the same is as per the requirements.

**Verra Response:**

Given that the revised monitoring report now includes the information on the ongoing communication mechanism and that the VVB assessed that no comments were received, the finding can be closed, and no further action is required.

## 2. MINOR FINDINGS

Not Applicable

## 3. ASSESSMENT CONCLUSION

On 22 September 2021, Verra conducted a review of the verification approval request for project ID 0370, *Grid connected bundled wind power project in Gujarat managed by Enercon (India) Limited*, the results of which can be found above. The project review report was sent to *Rina Services S.P.A.* with two assessment findings and no minor findings.

On 23 September 2021, Verra received responses to the findings above. The responses were sufficient to close all findings.

On 30 September 2021, Verra closed all assessment findings, and no further action was required.